

**ANR PIPELINE
WINTER DESIGN REQUIREMENTS**

Deward/Chester

440,640	Chester/Charlton Meters
347,173	ANRSCo Meters (ANRPL 30B + 3rd party covered MDWQ)
714,000	BL Meter (Contractual entitlement 48,000/70d = 685,715-Dth/d)
204,000	CS1 Meter
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1,705,813	Meter obligations based on the peak day agreement

853,552	GLGT BH to Crystal Falls (Minimum Required, Daily Total)
506,500	FT17593
303,900	FT18147 BH Replacement
43,152	Centra Style, FT5223, FT7225 if needed
456,750	MichCon KMS to Det A/B (Net of fuel)
178,440	FT18139 FH Replace to Farwell
101,300	FT18150 FH Replace to Farwell
115,771	FT18138 FH Replace to Farwell
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1,705,813	Total

Crystal Falls

303,900	FT18147 BH Replace from Chester
125,000	FT5223 from Farwell
10,100	FT7225 from Farwell
506,500	FT17593
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945,500	Meter obligations based on the peak day, peak transient

All volumes in Dth.

**ANR PIPELINE
SUMMER DESIGN REQUIREMENTS**

Crystal Falls

0 Meter obligations based on Summer Markets

Muttonville

100,000 Muttonville Meter obligations

56,000 FT9141

44,000 FT18228

100,000 Total

Deward/Chester

82,946 Charlton (Net of fuel at 0.92%)

85,887 Chester (Net of fuel at 0.92%)

154,667 1/200 30B Defined MDIQ (Net of fuel at 1.3%)

7,794 1/130 ANRSCo Other (Net of fuel at 1.3%)

243,161 1/200 BL Defined MDIQ (Net of fuel at 1.3%)

89,352 CS1 (No fuel)

663,807 Meter obligations based on the MDIQ 175d
(Net of fuel)

456,750 MichCon Det A/B to KMS (Net of fuel)

207,057 FT17593 to Farwell (Net of Fuel)

663,807 Total

All volumes in Dth.